
Public Utilities Commission of the State of California

Public Agenda 3291

Thursday, March 22, 2012 9:00 a.m.

San Francisco, California

Commissioners

Michael R. Peevey, President

Mark J. Ferron

Michel Peter Florio

Catherine J.K. Sandoval

Timothy Alan Simon

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however, differ from that proposed.

Website: <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

505 Van Ness Avenue, San Francisco

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (1:30 p.m.) <i>Closed to the Public</i>	<i>Commission Meeting</i> Auditorium (9:00 a.m.) <i>Open to the Public</i>
Monday, April 16, 2012 (San Francisco)	Thursday, March 22, 2012 (San Francisco)
Monday, May 07, 2012 (San Francisco)	Thursday, April 19, 2012 (San Francisco)
Monday, May 21, 2012 (San Francisco)	Thursday, May 10, 2012 (Fresno)
Monday, June 04, 2012 (San Francisco)	Thursday, June 07, 2012 (San Francisco)
Monday, June 18, 2012 (San Francisco)	Thursday, June 21, 2012 (San Francisco)

**Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY# (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 19, 29, 30, 34, 36, 45, 50

Public Comment:

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

Item	Preliminary Categorizations and Hearing Determinations for
1	Recently Filed Formal Applications

[11103]

Res ALJ-176-3291

PROPOSED OUTCOME:

® Ratification of preliminary determination of category for proceedings initiated by application. The Preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577142

Consent Agenda - Orders and Resolutions (continued)

**Item YourTel America Inc. to be Designated as an Eligible
2 Telecommunications Carrier in California**

[10840]

Res T-17338, Advice Letter No. 1 filed on April 8, 2011 - Related matters.

PROPOSED OUTCOME:

® Designates YourTel America as an Eligible Telecommunications Carrier to provide federal Lifeline and Link-Up services in California excluding the Small Incumbent Local Exchange Carriers service territories.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=575677

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3286, Item 17 12/15/2011 (Staff);

Agenda 3287, Item 5 1/12/2012 (Staff);

Agenda 3289, Item 3 2/16/2012 (Staff)

Consent Agenda - Orders and Resolutions (continued)**Item Gores AC Holdings, LLC to Acquire Control of First
3 Communications, Inc.**

[11029]

A11-09-023

Joint Application of First Communications, LLC, Globalcom, Inc., Xtension Services, Inc. and Gores AC Holdings, LLC for approval of Transfer of Control.

PROPOSED OUTCOME:

- ® Grants applicants' request for Gores AC Holdings, LLC to acquire control of First Communications, Inc., and indirectly to acquire control of the Operating Companies.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None foreseen at this time.

(Comr Sandoval - ALJ Clark)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576146

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3289, Item 24 2/16/2012 (Florio)

Consent Agenda - Orders and Resolutions (continued)**Item 4 Amends Scope of Rulemaking 11-02-019 to Implement Senate Bill 705 and Adds Respondents**

[11032]

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

- ® Amends Rulemaking 11-02-019 to implement Senate Bill 705.
- ® Adds respondents to the proceeding.
- ® Orders various audits.

ESTIMATED COST:

- ® Unknown.

(Comr Florio - ALJ Bushey)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577020

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3289, Item 27 2/16/2012 (Staff);

Agenda 3290, Item 4 3/8/2012 (Peevey)

Consent Agenda - Orders and Resolutions (continued)

**Item Valencia Water Company's Request to Permit Payment of
5 Bills Using a Credit or Debit Card**

[11035]

Res W-4908, Advice Letter No. 137-W filed on June 9, 2011 - Related matters.

PROPOSED OUTCOME:

® Order approving in part, with conditions, Valencia's request to permit payment of water bills using a credit or debit card; and allowing Valencia's request to permit customers to receive their billing statements electronically.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577717

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3290, Item 6 3/8/2012 (Florio)

Consent Agenda - Orders and Resolutions (continued)**Item Modification of Decision 11-09-040****6**

[11054]

A10-02-006

In the matter of the application of Alco Water Service, (Alco) a California Corporation, for an order 1) authorizing it to increase rates for water service by \$3,709,633 or 62.6% in test year 2010; 2) authorizing it to increase rates on July 1, 2011 by \$1,752,844 or 18.2% and July 1, 2012 by \$1,016,639 or 8.9% in accordance with Decision 08-11-035, and 3) adopting other related rulings and relief necessary to implement the Commission's ratemaking policies.

PROPOSED OUTCOME:

® Clarifies the process where Alco Water Service must file a Tier 3 Advice Letter for certain transactions.

® Closes the proceeding.

ESTIMATED COST:

® No change in rates or service.

(Comr Peevey - ALJ Long)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576965

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3290, Item 19 3/8/2012 (Staff)

Consent Agenda - Orders and Resolutions (continued)

Item **San Diego Gas & Electric Company's Renewable Energy**
7 **Power Purchase Agreement, as Amended, With Energia**
[11055] **Sierra Juarez U.S., LLC**

Res E-4467, Advice Letter (AL) 2247-E filed on April 19, 2011 and AL 2247-E-A filed on October 6, 2011 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery for the long-term renewable energy power purchase agreement (PPA), as amended, between San Diego Gas & Electric Company and Energia Sierra Juarez U.S., LLC.

® The PPA, as amended, is approved without modification.

ESTIMATED COST:

® Approximately \$41 million per year for 20 years.

® Approximately \$820 million over the life of the contract (nominal).

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577033

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3290, Item 20 3/8/2012 (Florio)

Item **Disclosure of Records of an Investigation**
8
[11061]

Res L-431

Authorizes the disclosure of records concerning the California Public Utilities Commission Consumer Protection and Safety Division's investigation of an electrical incident at East Valerio in Santa Barbara, California on November 23, 2011, once the investigation is complete.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577356

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**Item Southern California Edison Company's Sale of its Interest in
9 the Four Corners Generating Station**

[11064]

A10-11-010

In the Matter of Application of Southern California Edison Company for Approval of Agreements to Sell Its Interests in Four Corners Generation Station.

PROPOSED OUTCOME:

- ® Approves Southern California Edison Company's sale of its interest in Four Corners Generating Station.
- ® Closes the proceeding.

ESTIMATED COST:

- ® Sale price of \$294 million subject to adjustment.

(Comr Peevey - ALJ Yacknin)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577741

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item **Los Angeles County Metropolitan Transportation Authority**
10 **Safety Certification Plan for the Exposition Light Rail Transit**
[11067] **Project Phase 2**

Res ST-135

PROPOSED OUTCOME:

® Grants the Los Angeles County Metropolitan Transportation Authority and Exposition Construction Authority's request for approval of its Safety Certification Plan for the Exposition Light Rail Transit Project Phase 2.

ESTIMATED COST:

® Not within the scope of this resolution.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577130

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Item **South Sacramento Corridor Project Phase 2 Safety &**
11 **Security Certification Plan of the Sacramento Regional**
[11068] **Transit District**

Res ST-136

PROPOSED OUTCOME:

® Approves South Sacramento Corridor Project Phase 2 Safety & Security Certification Plan of the Sacramento Regional Transit District.

ESTIMATED COST:

® Not within the scope of this resolution.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577160

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**Item 12 Final Report of the 2011 Triennial On-Site Safety Review of
the Sacramento Regional Transit District**

[11069]

Res ST-137**PROPOSED OUTCOME:**

® Approval of Sacramento Regional Transit District, 2011 Triennial On-Site Safety Review Report dated January 10, 2012.

ESTIMATED COST:

® Not within scope of this resolution.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577163

Pub. Util. Code § 311 – This item was mailed for Public Comment.

**Item 13 Bay Area Rapid Transit District's "Safety and Security
Certification Plan for the East Contra Costa BART
Extension"**

[11070]

Res ST-139**PROPOSED OUTCOME:**

® Grants the approval of the Bay Area Rapid Transit District's (BART) request for approval of its "Safety and Security Certification Plan for the East Contra Costa BART Extension," dated June 2011.

ESTIMATED COST:

® Not within scope of this resolution.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577135

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**Item
14**

**Final Report of the 2011 Triennial Security Review of the
Sacramento Regional Transit District**

[11071]

Res ST-140

PROPOSED OUTCOME:

® Approval of the Sacramento Regional Transit District, 2011 Triennial Security Review Report dated August 26, 2011.

ESTIMATED COST:

® Not within scope of this resolution.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577137

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

**Item Great Oaks Water Company's Order Affirming the Division of
15 Water and Audits' Disposition**

[11079]

Res W-4910, Advice Letter 217-W filed on November 15, 2011 - Related matters.

PROPOSED OUTCOME:

- ® Rejects without prejudice the request to amortize Great Oaks Water Company's (Great Oaks) Monterey-style Revenue Adjustment Mechanism through Advice Letter 217-W.
- ® The utility shall submit a Tier 2 advice letter with a new tariff sheet for Preliminary Statement J, Monterey-style Water Revenue Adjustment Mechanism, clarifying that the two percent threshold is based on total authorized revenues.
- ® In future requests for amortization of its Monterey-style Water Revenue Adjustment Mechanism, Great Oaks shall exclude recovery of meter service charge revenues.

ESTIMATED COST:

- ® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577572

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

Item Spreckels Water Company's General Rate Increase to
16 Produce Additional Annual Revenue for Test Year 2011 and
[11080] for Escalation Year 2012

Res W-4909, Advice Letter 17 filed on September 9, 2011 - Related matters.

PROPOSED OUTCOME:

- ® To file a supplement to Advice Letter (AL) 17-A to make effective the revised rates in Appendix B.
- ® Adopts quantities in Appendix D used to develop the Division of Water and Audit's recommendations.
- ® To file a Tier 1 AL within 30 days to update its revised rules and forms.
- ® To file a Tier 2 AL on or before November 20, 2012, for the escalation rate of 2012 and the escalation rates shall be made effective on January 1, 2013.
- ® The utility shall not request recovery of the Consumer Price Index increase for years 2011 and 2012.

ESTIMATED COST:

- ® \$61,524 or 34.64% for test year 2011.
- ® \$64,672 or 27.04% for escalation year 2012.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577674

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**Item Petition of Modification for Decision 08-12-031****17**

[11085]

A07-02-022

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages between 50 kV and 200 kV: El Casco System Project.

PROPOSED OUTCOME:

- ® Grants, subject to specified environmental mitigation measures, Southern California Edison Company's petition for modification of Decision 08-12-031.
- ® Authorizes construction of the El Casco System Project in accordance with certain design modifications necessitated by final engineering.
- ® Certifies that the Supplemental Final Environmental Impact Report meets the requirements of the California Environmental Quality Act.
- ® Finds that there are overriding considerations that merit approval of the proposed design changes, notwithstanding several significant and unavoidable environmental impacts identified in the area of visual resources.
- ® Closes the proceeding.

ESTIMATED COST:

- ® General Order 131-D does not require costs estimates in a permit to construct application.

(Comr Peevey - ALJ Vieth)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577373

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**Item California Water Service Company to Extend Service
18 Territory**

[11087]

A07-04-010

Application of California Water Service Company for Authorization to Extend its Territory to Serve the City of Salinas Future Growth Area Located between San Juan Grade Road and Williams Road, north of East Boronda Road to the Extension of Russell Road at the Intersection with Old Stage Road.

PROPOSED OUTCOME:

® Dismisses California Water Service Company's application to extend its service territory to serve customers in a section of the City of Salinas future growth area as the Commission has already approved another utility's request to serve this area.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Florio - ALJ Rochester)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576176

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**Item Dismissal of Complaint****19**

[11088]

C11-09-013

Everyday Energy Corp. d/b/a Everyday Energy vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

® Grants San Diego Gas & Electric Company a Motion to Dismiss Complaint of Everyday Energy Corp. for failure to state a cause of action for which relief may be granted.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ MacDonald)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577770

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)**Item Lake Alpine Water Company's Refund of Excess Funds in
20 the Trust Account and an Increase in Surcharge Rates**

[11090]

Res W-4911, Advice Letter (AL) No. 97 filed on December 28, 2011 and Supplemented AL 97-A filed on January 11, 2012 - Related matters.

PROPOSED OUTCOME:

® Authorizes Lake Alpine Water Company to refund to customers via surcredit for a period of 5 months approximately \$251,336 from its Safe Drinking Water State Revolving Fund Trust Account and to increase surcharge rates to fund undercollection.

ESTIMATED COST:

® \$239,773.12 from July 1, 2012 to January 1, 2028.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577387

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**Item Modification of Southern California Edison Company's Fuel
21 Cell Projects**

[11091]

A09-02-013, A09-04-018 - Related matters.

Application of Pacific Gas and Electric Company for Approval and Recovery of Costs Associated with its Fuel Cell Project.

PROPOSED OUTCOME:

® Grants petition filed by FuelCell Energy, Inc.

® Modifies Decision (D) 10-04-028 to direct Southern California Edison Company (SCE) to make an effort to find an alternate location for its fuel cell project and to authorize SCE to complete the project at an alternate site within the budget limits and conditions set forth in D10-04-028.

® Closes the proceeding.

ESTIMATED COST:

® None beyond costs approved in D10-04-028.

(Comr Peevey - ALJ Duda)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577399*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Consent Agenda - Orders and Resolutions (continued)

Item 22 Wilshire Connection, LLC and NTC Network, LLC's Transfer of Control to Wilcon Holdings, LLC

[11102]

A11-12-005

Joint Application of Wilshire Connection, LLC, NTC Network, LLC, and Wilcon Holdings, LLC for Authorization for a Transfer of Control.

PROPOSED OUTCOME:

- ® Grants the unopposed application to transfer control of Wilshire Connection, LLC and NTC Network, LLC to Wilcon Holdings, LLC (Wilcon Holdings).
- ® Wilcon Holdings possesses the requisite financial and technical resources to meet our requirements.
- ® Closes the proceeding.

ESTIMATED COST:

None.

(Comr Sandoval - ALJ Fitch)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=575973

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**Item DigiJack Corporation for a Certificate of Public Convenience
23 and Necessity**

[11107]

A11-09-020**PROPOSED OUTCOME:**

® Grants a Certificate of Public Convenience and Necessity for limited facilities-based and resold competitive local exchange services in the areas of Pacific Bell Telephone Company dba AT&T California, Verizon California Inc., Citizens Telecommunications Company of California, Inc. dba Frontier Communications of California, and SureWest Telephone.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Sandoval - ALJ Fitch)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=575319

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

**Item West Corporation's Joint Application to Acquire Indirect
24 Control of Hypercube Telecom, LLC**

[11111]

A11-12-002

PROPOSED OUTCOME:

® Grants approval of the Joint Application for West Corporation, LLC to Acquire Indirect Control of Hypercube Telecom, LLC.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ Clark)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577655

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item **Modification of Decision 11-05-014 to Grade-Separate Four**
25 **Existing At-Grade Crossings in the City of San Gabriel, Los**
[11128] **Angeles County**

A10-08-021

Application of the Alameda Corridor – East Construction Authority for an order authorizing construction of a project to eliminate the Ramona Street, Mission Road, Del Mar Avenue and San Gabriel Boulevard grade crossings of Union Pacific Railroad Company's Alhambra subdivision main line, by lowering the railroad operating right-of-way to pass underneath the four roadways; which project is called the San Gabriel Trench; located principally within the City of San Gabriel, County of Los Angeles, State of California.

PROPOSED OUTCOME:

® Grants authorization to the Alameda Corridor – East Construction Authority as requested in their petition to modify original Decision 11-05-014, making minor design changes to the original approved design, within the City of San Gabriel, County of Los Angeles across Union Pacific Railroad Company's Alhambra Subdivision Main Line.

® Closes the proceeding.

ESTIMATED COST:

® Discretionary project, not within the scope of this proceeding.

(Exam Cooke)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=575463

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item **Port of Los Angeles to Construct a New At-Grade Crossing**
26 **at South Access Road in the City of Los Angeles, Los**
[11129] **Angeles County**

A11-04-024

Application of the Port of Los Angeles to construct the South Access Road at-grade crossing at an existing railroad operated by the Pacific Harbor Line, Inc., which crossing is located approximately 0.1 mile south of the intersection of Water Street/Pier A Street at rail milepost 2.0 in the San Pedro community of Los Angeles.

PROPOSED OUTCOME:

- ® Grants authorization to the Port of Los Angeles to construct a new at-grade crossing at South Access Road at mile post 2.00 of its San Pedro Subdivision tracks.
- ® Closes the proceeding.

ESTIMATED COST:

- ® Discretionary project, not within the scope of this proceeding.

(Exam Cooke)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=575408

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

Item **Sacramento Regional Transit District to Construct**
27 **Grade-Separated Crossings Over Union Pacific Railroad and**
[11130] **Cosumnes River Boulevard in the County of Sacramento**

A11-10-027

PROPOSED OUTCOME:

® Grants the Sacramento Regional Transit District authority to construct a new grade-separated crossing over Union Pacific Railroad tracks and grade-separated crossings over Cosumnes River Boulevard and Cosumnes River College access road in the County of Sacramento.

® Closes the proceeding.

ESTIMATED COST:

® Discretionary project, not within scope of applicant request.

(Exam Cooke)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576594

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Item **Southern California Edison Company's Amendments for**
28 **Power Purchase Agreements With Alta Wind VII, LLC, Alta**
[11131] **Wind IX, LLC, Alta Wind X, LLC, and Alta Wind XI, LLC**

Res E-4487, Advice Letters 2683-E and 2684-E filed on December 29, 2011 - Related matters.

PROPOSED OUTCOME:

® Approves cost recovery and all amendments for the power purchase agreements with Alta Wind VII, LLC, Alta Wind IX, LLC, Alta Wind X, LLC, and Alta Wind XI, LLC.

ESTIMATED COST:

® Costs are confidential at this time.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577490

Consent Agenda - Orders and Resolutions (continued)

Item Order Extending Statutory Deadline

29

[11133]

C11-04-019

Maria V. Lawrence vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

® Extends the statutory deadline for this proceeding until October 31, 2012.

ESTIMATED COST:

® None.

(Comr Simon - ALJ Colbert)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576537

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

Item Order Extending Statutory Deadline

30

[11134]

C11-04-018

Maria V. Lawrence vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

® Extends the statutory deadline for this proceeding until October 31, 2012.

ESTIMATED COST:

® None.

(Comr Simon - ALJ Colbert)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576507

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)**Item Modification of Decision 08-09-012****31**

[11135]

A11-06-026**PROPOSED OUTCOME:**

® Clarifies that customers with the status of “Continuous Direct Access customers” who have returned to bundled service and then returned to direct access service are subject to the vintaging process adopted in Decision 08-09-012 and are responsible for “New World Generation Costs” as applicable to their assigned vintage.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Peevey - ALJ Sullivan)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576640

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)**Item Order Extending Statutory Deadline****32**

[11136]

A08-05-019

Application of California Water Service Company for an order confirming its discontinuance of the ESP program as provided in D.07-12-055, Ordering Paragraph 19, approving accounting for the residual affiliate transaction, and confirming under D.07-12-055, Ordering Paragraph 16 that Applicant's residual services to its affiliate CWS Utility Services comply with applicable law.

PROPOSED OUTCOME:

® Extends the statutory deadline until May 29, 2012.

ESTIMATED COST:

® None.

(Comr Florio - ALJ Walwyn)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576508

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**Item New Order Instituting Rulemaking****33**

[11137]

R._____

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® This order opens a new rulemaking to integrate and refine procurement policies and consider long-term procurement plans.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577807

Item Order Extending Statutory Deadline**34**

[11138]

C11-06-014

Maria Carmen Ozuna and Serapio Garcia vs. Southern California Edison Company.

PROPOSED OUTCOME:

® Extends the statutory deadline for this proceeding until October 1, 2012.

ESTIMATED COST:

® None.

(Comr Florio - ALJ Colbert)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576599

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

Item **Bear Valley Electric Service Division Recovery of**
35 **Renewables Portfolio Standard-Related Costs and**
[11143] **Associated Interest**

A11-06-002

In the matter of the Application of Golden State Water Company on behalf of its Bear Valley Electric Service Division, for Approval of Booked RPSMA Costs and Recovery of the Costs in Rates.

PROPOSED OUTCOME:

- ® Grants Bear Valley Electric Service, a Division of Golden State Water company, Recovery of Renewables Portfolio Standard-Related costs and Associated Interest.
- ® Closes the proceeding.

ESTIMATED COST:

- ® \$1,255,866 plus interest accrued to the effective date of the decision.

(Comr Sandoval - ALJ Semcer)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=575653

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**Item Order Extending Statutory Deadline****36**

[11145]

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

® Extends Statutory Deadline to Complete Adjudicatory Portion of Proceeding to September 24, 2012.

ESTIMATED COST:

® None.

(Comr Florio - ALJ Bushey)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=575979

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

Item Construing Motion to Clarify Decision 11-11-026 as
37 Functionally Equivalent to Petition for Modification, and on
[11146] that Basis Granting Request to Narrow Partial Stay

A07-06-031

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity Concerning the Tehachapi Renewable Transmission Project (Segments 4 through 11).

PROPOSED OUTCOME:

® Construes the unopposed motion for clarification of Decision (D) 11-11-020, filed by Southern California Edison Company, as a petition for modification, and as construed, grants the relief requested.

® Modifies D11-11-020's stay of construction on Segment 8A of the Tehachapi Renewable Transmission Project and narrows the stay to apply only to those portions of Segment 8A that lie within the City of Chino Hills or that would become unnecessary or obsolete if the Commission were to select one of the 21 identified Alternatives to those portions of Segment 8A.

ESTIMATED COST:

® Decision will avoid costs of construction delays, but costs have not been provided.

(Comr Peevey - ALJ Vieth)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576767

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders**Item Compensation to Disability Rights Advocates****38**

[11132]

A09-12-020, I10-07-027 - Related matters.

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2011.

PROPOSED OUTCOME:

® Awards Disability Rights Advocates \$92,012.87 in intervenor compensation for contributions to Decision 11-05-018.

ESTIMATED COST:

® Pacific Gas and Electric Company will pay the awarded amount of \$92,012.87, plus interest.

(Comr Peevey - ALJ Division)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=575905

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**Item Compensation to Disability Rights Advocates****39**

[11139]

R09-12-017

Order Instituting Rulemaking on the Commission's Own Motion to Determine Whether Sharing of Customer Information Between Regulated Water Utilities and Regulated Energy Utilities/Municipal Energy Providers Should be Required; and if so, to Develop the Rules and Procedures Governing Such Sharing.

PROPOSED OUTCOME:

® Awards Disability Rights Advocates \$14,929.48 for substantial contribution to Decision 11-05-020.

ESTIMATED COST:

® The Ratepayers of San Diego Gas and Electric Company, Southern California Gas Company, Southern California Edison Company, Pacific Gas and Electric Company, California Water Service Company, Great Oaks Water Company, Suburban Water Systems, Valencia Water Company, Park Water Company, California-American Water Company, Golden State Water Company, San Jose Water Company, San Gabriel Valley Water Company, and Apple Valley Ranchos Water Company will pay \$14,929.48, plus interest.

(Comr Peevey - ALJ Division)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576028

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)**Item Compensation to The Utility Reform Network****40**

[11140]

R09-12-017

Order Instituting Rulemaking on the Commission's Own Motion to Determine Whether Sharing of Customer Information Between Regulated Water Utilities and Regulated Energy Utilities/Municipal Energy Providers Should be Required; and if so, to Develop the Rules and Procedures Governing Such Sharing.

PROPOSED OUTCOME:

® Awards The Utility Reform Network \$13,000.76 for substantial contribution to Decision 11-05-020.

ESTIMATED COST:

® Ratepayers of San Diego Gas & Electric Company, Southern California Gas Company, Southern California Edison Company, Pacific Gas and Electric Company, California Water Service Company, Great Oaks Water Company, Suburban Water Systems, Valencia Water Company, Park Water Company, California-American Water Company, Golden State Water Company, San Jose Water Company, San Gabriel Valley Water Company, and Apple Valley Ranchos Water Company, will pay \$13,000.76, plus interest.

(Comr Peevey - ALJ Division)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577831

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda

Regular Agenda - Energy Orders

Item **Pacific Gas and Electric Company, San Diego Gas & Electric**
41 **Company, and Southern California Edison Company's**
[10792] **2012-2014 Demand Response Programs, Activities and**
 Budgets

A11-03-001, A11-03-002, A11-03-003 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Demand Response Programs, Pilots and Budgets for 2012-2014.

PROPOSED OUTCOME:

® Adopts demand response Programs and Activities for Pacific Gas and Electric Company (PG&E), San Diego Gas & Electric Company (SDG&E), and Southern California Edison Company (SCE).

® Authorizes budgets of \$208 million for PG&E, \$184 million for SCE, and \$64 million for SDG&E.

® Closes the proceeding.

ESTIMATED COST:

® \$457,371,966.

(Comr Peevey - ALJ Hymes)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=575581

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3285, Item 41 12/1/2011 (Ferron);

Agenda 3286, Item 48 12/15/2011 (Peevey);

Agenda 3287, Item 59 1/12/2012 (Ferron);

Agenda 3289, Item 31 2/16/2012 (Peevey)

Regular Agenda - Energy Orders (continued)

Item **ALTERNATE TO ITEM 10792**
41a
(Rev.)
[11185]

PROPOSED OUTCOME:

- ® There are numerous changes and clarifications throughout the Alternate Proposed Decision (APD).
- ® The APD provides additional policy context in terms of the Demand Response (DR) market, dynamic rates vs. DR price responsive programs, the role that the California Independent Systems Operator intends to play in the DR market going forward, the role of third party aggregators, the need to better integrate DR in the Resource Adequacy market, and how DR might be able to support Renewables Portfolio Standard integration going forward.
- ® The APD clarifies language about DR's relevance in the loading order.
- ® The APD adds language citing how continuous investment in DR is needed because, unlike conventional generation, DR is non-permanent and requires frequent touch points with the customers to be successful.

ESTIMATED COST:

- ® Total budgets approved are:
- ® Pacific Gas and Electric Company: \$187,923,189 in APD (vs. \$186,182,650 in PD).
- ® San Diego Gas & Electric Company: \$61,322,740 in APD (vs. \$63,067,177 in PD).
- ® Southern California Edison Company: \$189,026,614 in APD (vs. \$186,182,650 in PD).

(Comr Ferron)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E57056

Pub. Util. Code § 311 – This item was mailed for Public Comment.

03/20/2012 - This item was not listed on the agenda distributed to the public.

Regular Agenda - Energy Orders (continued)

Item **Continuation of Existing Rules and Adoption of New Rules**
42 **Governing Service Disconnection Practices of Pacific Gas**
[10979] **and Electric Company and Southern California Edison**
 Company

R10-02-005

Order Instituting Rulemaking on the Commission's Own Motion to Address the Issue of Customers' Electric and Natural Gas Service Disconnection.

PROPOSED OUTCOME:

® Continues existing rules in effect and adopts new rules to remain in effect until December 31, 2013, subject to a benchmark provision that may allow the rules to cease effectiveness before that date.

® Closes the proceeding.

ESTIMATED COST:

® \$453,000 for Southern California Edison Company and \$4.8 million for Pacific Gas and Electric Company as of March 2011.

® These amounts are increasing over time.

(Comr Florio - ALJ Ebke)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577815

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3289, Item 33 2/16/2012 (Simon)

Regular Agenda - Energy Orders (continued)

Item **Pacific Gas and Electric Company to Invest \$9.9 Million of**
43 **Ratepayer Funds in a Solar Manufacturing Development**
[11047] **Facility**

A10-11-002

Application of Pacific Gas and Electric Company for Authority to Increase Electric Rates and Charges to Recover Costs Relating to California Solar Photovoltaic Manufacturing Development Facility.

PROPOSED OUTCOME:

- ® Denies the application of Pacific Gas and Electric Company to invest \$9.9 million of ratepayer funds in Silicon Valley Technology Corporation.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Peevey - ALJ Bemmesderfer)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577660

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3290, Item 36 3/8/2012 (Florio)

Regular Agenda - Energy Orders (continued)**Item ALTERNATE TO ITEM 11047**
43a

[11048]

PROPOSED OUTCOME:

- ® Approves the application.
- ® Finds that the Manufacturing Developing Facility (MDF) is similar to research and development programs that the California Public Utilities Commission (Commission) has financed through ratepayer surcharges in the past.
- ® The Alternate Proposed Decision (APD) notes that construction of the MDF is consistent with the Commission's program of encouraging utilities to increase their use of renewable resources; is supported by substantial grant funding from the United States Department of Energy; and that, as a research and development project, it is not expected to earn a return.
- ® The APD finds that the likelihood of reducing the cost of solar photovoltaic technology is a sufficient justification for the investment of ratepayer funds.
- ® Closes the proceeding.

ESTIMATED COST:

- ® None.

(Comr Peevey)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=576161*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

Agenda 3290, Item 36a 3/8/2012 (Florio)

Regular Agenda - Energy Orders (continued)

Item **Pacific Gas and Electric Company, Southern California**
44 **Edison Company, and San Diego Gas & Electric Company's**
[11086] **Electric Long-Term Procurement Plans**

R10-05-006

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

® Addresses issues in System Track I and Rules Track III of the Long Term Procurement Plan Rulemaking.

® Approves a proposed settlement in System Track I and resolves Rules Track III issues including: procurement rules relating to power plants using once-through cooling, evaluating bids between utility-owned and independent generation, utility procurement of greenhouse gas related products, and general procurement oversight rules.

® Closes the proceeding.

ESTIMATED COST:

® Unknown at this time.

(Comr Peevey - ALJ Allen)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E55552

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda - Energy Orders (continued)

Item Resolving Order to Show Cause**45**

[11092]

R11-02-019

Order Instituting Rulemaking on the Commission's Own Motion to Adopt New Safety and Reliability Regulations for Natural Gas Transmission and Distribution Pipelines and Related Ratemaking Mechanisms.

PROPOSED OUTCOME:

® Approves stipulated resolution of Order to Show Cause.

ESTIMATED COST:

® None.

(Comr Florio - ALJ Bushey)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=E55606

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda - Energy Resolutions and Written Reports

Item **Appeal of Resolution E-4392 Regarding Southern California**
46 **Edison Company's Notice of Proposed Construction of**
[10799] **McGrath 66 Kilovolt Substation Project**

Res E-4400, Appeal of Resolution E-4392 Filed on February 14, 2011 - Related matters.

PROPOSED OUTCOME:

® Denies the appeal of Executive Director's Resolution E-4392, and finds that Resolution E-4392 correctly disposed of the protests to Advice Letter 2517-E-A.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577596

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3285, Item 20 12/1/2011 (Ferron);

Agenda 3286, Item 4 12/15/2011 (Staff);

Agenda 3287, Item 3 1/12/2012 (Staff);

Agenda 3289, Item 2 2/16/2012 (Ferron);

Agenda 3290, Item 37 3/8/2012 (Pub. Util. Code §311(e))

Regular Agenda - Energy Resolutions and Written Reports (continued)

Item ALTERNATE TO ITEM 10799

46a

[11075]

PROPOSED OUTCOME:

® This Alternate Resolution finds that Executive Director's Resolution E-4392 correctly disposed of the protests to Advice Letter 2517-E-A, but grants the appeal based on broader policy considerations.

ESTIMATED COST:

® None.

(Comr Ferron)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577644

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3289, Item 2a 2/16/2012;

Agenda 3290, Item 37a 3/8/2012 (Pub. Util. Code §311(e))

Regular Agenda - Energy Resolutions and Written Reports (continued)

Item **Pacific Gas and Electric Company, Southern California**
47 **Edison Company and San Diego Gas & Electric Company to**
[10999] **Enter Negotiations With Calpine's Sutter Energy Center**

Res E-4471

PROPOSED OUTCOME:

® Orders Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company to negotiate to enter into a contract with Calpine's Sutter Energy Center to end no later than December 31, 2012.

® Adopts a non-bypassable charge to pay for the cost of the contract.

ESTIMATED COST:

® Not to exceed \$2.95 million per month, to a total of \$17.4 million.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577638

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3289, Item 36 2/16/2012 (Florio);

Agenda 3290, Item 38 3/8/2012 (Sandoval)

Regular Agenda - Energy Resolutions and Written Reports (continued)

**Item Tariffs Compliant With the California Public Utilities
48 Commission Decision 11-07-031**

[11046]

Res E-4481, PG&E Advice Letter (AL) 3902-E, filed on September 12, 2011, SDG&E AL 2286-E, filed on September 12, 2011 and SCE AL 2625-E, filed on September 12, 2011 - Related matters.

PROPOSED OUTCOME:

® Within 10-14 days, Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company will re-file tariffs called "Schedule for Virtual Net Energy Metering for Multi-Tenant and Multi-Meter Properties " to comply with this Resolution and California Public Utilities Commission Decision 11-07-031, Ordering Paragraph 2.

® Adopts the original proposed tariffs with modifications below.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577723

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3290, Item 40 3/8/2012 (Sandoval)

Regular Agenda - Energy Resolutions and Written Reports (continued)

Item **Commission Review of Energy Division's Disposition**
49 **Approving Southern California Gas Company's Contracts**
[11089] **with Three Vendors**

Res G-3470, Southern California Gas Company (SoCalGas) Advice Letter (AL) 4245 filed on May 27, 2011 and SoCalGas AL 4245-A filed on October 21, 2011 - Related matters.

PROPOSED OUTCOME:

- ® Affirms Energy Division disposition letter dated December 12, 2011.
- ® Grants Southern California Gas Company's (SoCal Gas) request to execute contracts with Capgemini, Aclara and Agile.
- ® Grants SoCal Gas's request for confidential treatment of these contracts.

ESTIMATED COST:

- ® \$1.0396 billion.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577590

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda - Communication Orders**Item Modifies Hearing Decision 11-07-032 and Underlying
50 Decision 10-07-005**

[11052]

C09-07-021

XO Communications Services, Inc. vs. Pacific Bell Telephone Company d/b/a AT&T California.

PROPOSED OUTCOME:

® Orders AT&T California to provide cross-connects to XO Communications Services, Inc. at Total Element Long Run Incremental Cost Rates.

® Closes the proceeding.

ESTIMATED COST:

® None.

(Comr Ferron - ALJ Bemederfer)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577884

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3290, Item 42 3/8/2012 (Staff)

Regular Agenda - Communication Resolutions and Reports**Item Suspends the Communications Division's Written
51 Disposition of TelePacific's Advice Letter 314**

[10677]

Res T-17344**PROPOSED OUTCOME:**

® Directs parties to the proposed transaction to file an application seeking Commission approval of the processed acquisition of assets.

ESTIMATED COST:

® None.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=575774

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3282, Item 19 10/6/2011 (Staff);
Agenda 3283 , Item 12 10/20/2011 (Peevey);
Agenda 3284, Item 44 11/10/2011 (Pub. Util. Code §311(e));
Agenda 3285, Item 46 12/1/2011 (Florio);
Agenda 3287, Item 64 1/12/2012 (Sandoval);
Agenda 3288, Item 31 2/1/2012 (Sandoval);
Agenda 3289, Item 40 2/16/2012 (Staff)

Regular Agenda - Communication Resolutions and Reports (continued)**Item ALTERNATE TO ITEM 10677****51a**

[10804]

PROPOSED OUTCOME:

® This alternate resolution denies the protest of Straitshot RC LLC and approves U.S. TelePacific Advice Letter 314 granting authority for the acquisition of the assets, customer base and operating authority of IXCH, Inc., by TelePacific's subsidiary, TelePacific Managed Services.

ESTIMATED COST:

® None.

(Comr Peevey)

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=575776

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3284, Item 44a 11/10/2011 (Pub. Util. Code §311(e));

Agenda 3285, Item 46a 12/1/2011 (Florio);

Agenda 3287, Item 64a 1/12/2012 (Sandoval);

Agenda 3288, Item 31a 2/1/2012 (Sandoval);

Agenda 3289, Item 40a 2/16/2012 (Staff)

Regular Agenda - Legal Division Matters

Item **Comments Before the Federal Energy Regulatory**
52 **Commission Regarding a Notice Requesting**
[11110] **Protests/Interventions/Comments on Petition Filed by Solar**
 Energies Industries Association

FERC Docket No. RM12-10-000

Staff seeks Commission authorization to comment on a Petition filed by Solar Energies Industries Association (SEIA). SEIA requests that the Federal Energy Regulatory Commission initiate a rulemaking to update its small generator interconnection rules and procedures for solar electric generation.

Comments are due March 27, 2012.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577287

Item **Comments Before the Federal Communications Commission**
53 **Regarding the Matter of Lifeline and Link Up Reform and**
[11126] **Modernization**

WC Docket No. 11-42; WC Docket No. 03-109; CC Docket No. 96-45; WC Docket No. 12-23

On February 6, 2012, the Federal Communications Commission (FCC) released Report and Order and Further Notice of Proposed Rulemaking (FNPRM) in the Matter of Lifeline and Link Up Reform and Modernization; Lifeline and Link up; Federal-State Joint Board on Universal Service; Advancing Broadband Availability Through Digital Literacy Training. The FNPRM seeks comment on a number of issues related to the Lifeline program, including establishing an eligibility database, advancing broadband availability through digital literacy training, determining whether Eligible Telecommunications Carriers should be required to apply the Lifeline discount on all of their voice and data packages, determining whether Incumbent Local Exchange Carriers should have the ability to opt out of the Lifeline program and related issues.

Staff seeks authority to file comments on these issues.

Comments are due April 2, 2012 and reply comments are due May 1, 2012.

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577451

Regular Agenda - Legal Division Matters (continued)

Item
54
[11151] **Comments Before the Federal Communications Commission (FCC) Regarding the United States Telecom Association Petition Requesting that the FCC Forbear from Enforcing Certain "legacy telecommunications regulations"**

Staff requests authority to file comments on the United States Telecom Association petition pursuant to section 10 of the Communications Act of 1934, as amended, requesting that the Federal Communications Commission forbear from enforcing certain "legacy telecommunications regulations."

Comments are due April 9, 2012.

Regular Agenda - Legislative and Other Matters**Item Gas Corporations: Rate of Return: Safety****55**

[11013]

AB 1456 (Hill)

This bill would require the Commission to consider the safety performance of a gas corporation in determining what constitutes a just and reasonable rate of return. (Legislative Subcommittee Recommendation: _____).

Agenda 3289, Item 50 2/16/2012 (Staff);

Agenda 3290, Item 47 3/8/2012 (Staff)

Item Public Utilities: Reporting: Safety Issues**56****(Rev.)**

[11112]

AB 1703 (Hill)

This bill would require a public utility to file a completed report with the California Public Utilities Commission within 30 days as to any final judgment, arbitration award, compromise or settlement in excess of \$50,000 in any civil action brought by an employee, former employee, contractor or subcontractor of the utility against the utility regarding safety issues. (Legislative Subcommittee Recommendation: Support if amended).

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577788

03/16/2012 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Legislative and Other Matters (continued)**Item Water Service: Mobilehome Parks**
57**(Rev.)**

[11113]

AB 1830 (Pérez, V)

This bill would authorize the California Public Utilities Commission, if it finds after investigation that a mobilehome park has charged an unjust or unreasonable rate in violation of existing law, to order the mobilehome park to reimburse the complainant and any other current and former tenants affected by the rate. (Legislative Subcommittee Recommendation: Support if amended).

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577803

03/16/2012 - This revision was not shown on the Agenda mailed to the public.

Item Whistleblower Protection
58**(Rev.)**

[11114]

AB 1843 (Hill)

This bill would require the California Public Utilities Commission (CPUC) to establish a comprehensive whistleblower protection program to protect public utility employees, former employees and third party contractors and subcontractors from retaliation for bringing information to the CPUC or other specified public entities regarding, but not limited to, safety issues. (Legislative Subcommittee Recommendation: Support if amended).

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577790

03/16/2012 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Legislative and Other Matters (continued)**Item Renewable Energy Resources: Biomethane****59**

[11115]

AB 1900 (Gatto)

This bill would require the California Public Utilities Commission (CPUC) to develop reasonable, prudent, and minimally restrictive testing protocols for gas collected from a solid waste landfill that is to be injected into a common carrier pipeline to determine if the gas contains chemicals known to the state to cause cancer or reproductive toxicity and would require a gas corporation to accept biomethane into its pipeline, provided the biomethane meets the heating and purity requirements established by the CPUC.

(Legislative Subcommittee Recommendation: _____).

Item Household Goods Carriers**60****(Rev.)**

[11116]

AB 2118 (Butler)

This bill would prohibit a household goods carrier from arranging as a broker, as defined, for the transportation of used household goods and personal effects, permit the California Public Utilities Commission (CPUC) to order that the provider or the source of the listing remove the website or listing offering unlicensed service, require a household goods carrier with a website to add a link to that site that directs consumers to a website hosted by the CPUC that promotes consumer rights and protection and require telephone companies to provide the CPUC access to an unlicensed household goods carrier's customer data without the written consent of the subscriber. (Legislative Subcommittee Recommendation: Support as sponsor).

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577746

03/16/2012 - This revision was not shown on the Agenda mailed to the public.

Item Solar Water Heating and Efficiency Act of 2007**61**

[11117]

AB 2249 (Buchanan)

This bill would expand the definition of a solar water heating system and would qualify the exclusion from the definition of a solar water heating system as being limited to a single-family residential solar pool heating system. (Legislative Subcommittee Recommendation: _____).

Regular Agenda - Legislative and Other Matters (continued)**Item Distribution Grid: Distributed Generation****62****(Rev.)**

[11118]

AB 2340 (Williams)

This bill would require the California Public Utilities Commission to convene a proceeding on or before July 1, 2013, to develop rules, as prescribed, for the reimbursement of distribution grid upgrade costs to developers of wholesale distribution generation facilities constructed subsequent to the completion of interconnection studies, and require those costs to be included in each electrical corporation's rate base. (Legislative Subcommittee Recommendation: Oppose).

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577748

03/14/2012 - This revision was not shown on the Agenda mailed to the public.

Item Natural Gas Pipelines: Pipeline Integrity Management**63****(Rev.)**

[11119]

AB 2559 (Buchanan)

This bill would provide the state's gas utilities with the right to expedited permitting by counties and municipalities for pipeline inspection, remediation and replacement work undertaken pursuant to pipeline integrity management. (Legislative Subcommittee Recommendation: Support as sponsor).

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577799

03/16/2012 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Legislative and Other Matters (continued)**Item Electrical Corporations and Gas Corporations: Unplanned
64 Service Outages: Retention of Evidence****(Rev.)**

[11120]

AB 2584 (Bradford)

This bill would require every electrical corporation and gas corporation that has an unplanned service outage resulting from an accident, natural event or caused by the unplanned act of a utility employee to preserve and not dispose of any materials that evidence the cause of the unplanned outage for five business days following the unplanned outage. (Legislative Subcommittee Recommendation: Support if amended).

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577776

03/16/2012 - This revision was not shown on the Agenda mailed to the public.

**Item Renewable Energy Resources
65****(Rev.)**

[11121]

SB 971 (Cannella)

This bill would revise the Renewables Portfolio Standard program so that the specified minimum quantities of electricity products required to be procured are based upon a percentage of the utility's net program retail sales of electricity in California, and define "net program retail sales" of electricity as being the total retail sales of electricity by the retail seller or local publicly owned electric utility within California, minus those retail sales where the load was met by noneligible hydroelectric generation. (Legislative Subcommittee Recommendation: Oppose).

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577787

03/16/2012 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Legislative and Other Matters (continued)

**Item Energy Efficiency and Renewable Energy On-Bill Repayment
66 Programs**

[11074]

SB 998 (de León)

This bill would require the California Public Utilities Commission to require an electrical corporation to develop and implement an on-bill repayment program for eligible energy efficiency and renewable energy investments on terms that the commission determines are just and reasonable. (Legislative Subcommittee Recommendation: _____).

Agenda 3290, Item 50 3/8/2012 (Staff)

**Item Telecommunications: Intentional Service Disruption
67**

[11122]

SB 1160 (Padilla)

This bill would provide that a person who owns, operates or controls facilities for providing telecommunications service that interconnects with the public switched telephone network shall not intentionally interrupt, suspend or disconnect service to a particular user or to a geographic area, except as specified. (Legislative Subcommittee Recommendation: _____).

**Item Public Utilities: Fines and Penalties
68****(Rev.)**

[11123]

SB 1350 (Leno)

This bill would authorize the California Public Utilities Commission (CPUC) to order that all, or a portion of, a fine or penalty levied against a gas corporation in relation to a safety standard for pipeline facilities or the transportation of gas in the state be held in trust by the CPUC to offset expenses for gas safety measures that would otherwise be recovered from the utility's customers. (Legislative Subcommittee Recommendation: Support).

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577800

03/16/2012 - This revision was not shown on the Agenda mailed to the public.

Regular Agenda - Legislative and Other Matters (continued)**Item Water Corporations****69****(Rev.)**

[11124]

SB 1364 (Huff)

This bill would expand the authorization to inspect the accounts, books, papers, and documents to any business that is a subsidiary or affiliate of, or a corporation that holds a controlling interest in, a water corporation, eliminate customer notice exceptions for advice letters filed by water corporations, expand reporting requirement for water corporations, expand penalties for water corporations, eliminate the requirement that certain decisions of the California Public Utilities Commission pertaining to a water corporation be brought in the Supreme Court, and revise the definition of a water corporation customer. (Legislative Subcommittee Recommendation: Oppose).

http://docs.cpuc.ca.gov/Cyberdocs/AgendaDoc.asp?DOC_ID=577801

03/16/2012 - This revision was not shown on the Agenda mailed to the public.

Item California Public Utilities Commission**70**

[11125]

SB 1403 (Yee)

This bill would remove the power of the California Public Utilities Commission (CPUC) President to direct the executive director, the attorney, and other staff of the CPUC; to assign cases; to direct the attorney for the CPUC to intervene, if possible, in any action or proceeding involving any question arising pursuant to the Public Utilities Act; to authorize the attorney for the CPUC to commence, prosecute, and expedite the final determination of all actions and proceedings and to generally perform all duties and services and to require the executive director to keep a full and true record of all proceedings of the CPUC, issue all necessary process, writs, warrants, and notices, and perform other duties prescribed. These powers would instead be vested in the full commission. (Legislative Subcommittee Recommendation: _____).

Regular Agenda - Commissioner Reports

Regular Agenda - Management Reports and Resolutions

Item	Report and Discussion by Consumer Protection and Safety
71	Division on Recent Safety Program Activities
[11104]	

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

Item	Conference with Legal Counsel - Application for Rehearing
72	
[11105]	

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

Item Conference with Legal Counsel - Application for Rehearing

73

[11106]

A10-03-014

Disposition of joint application for rehearing of Decision (D) 11-05-047 filed by Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and Kern County Taxpayers Association (Kern Taxpayers).

D11-05-047 adopts residential electric rate design measures for PG&E's residential electric customers over the next three years in Phase 2 of PG&E's general rate case in Application (A) 10-03-014. In response to ABX1 legislation mandating caps on rates charged for residential electricity use up to 130 percent of baseline, the Commission adopted a five-tier rate design for PG&E based on an increasing rate per kilowatt hour (kWh) within each successive tier of use. Because of restrictions in ABX1, all future residential rate increases were allocated to rates in Tiers 3-5, and above the Tier 1 baseline and Tier 2 (130 percent of baseline) threshold. (Subsequently, pursuant to D10-05-051, PG&E's Tiers 4 and 5 have been consolidated into a single Tier 4.) To protect low-income households against escalating costs, the California Public Utilities Commission froze rates for the California Alternate Rates for Energy (CARE) program at July 2001 levels. In addition, non-CARE Tier 1 and 2 rates were also frozen from early 2001 until 2009. In 2009, pursuant to Senate Bill 695 (Chapter 337, statutes of 2009) non-CARE rates became subject to statutorily limited increases in 2010 as set forth in Public Utilities Code section 739.9. Approximately one-half of PG&E's residential households and three-quarters of its residential kWh sales are in Tiers 1 or 2. Because of the rate freeze imposed on Tiers 1 and 2, all residential rate increases for PG&E's customers between 2001 and 2009 were imposed on Tiers 3-5 (for usage exceeding 130 percent of baseline). Among other things, by A10-03-014, PG&E had demanded to charge all of its customers on a non-CARE residential schedule (except E-8) a fixed customer charge of \$3.00; in addition, it proposed a \$2.40 charge for all CARE schedules (except EL-8). D11-05-047 denied PG&E's request for the fixed customer charges.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Item Conference with Legal Counsel - Application for Rehearing

74

[11127]

A11-12-010

Disposition of application for rehearing of Resolution SX-100 filed by Neighbors for Smart Rail. In Resolution SX-100, the Commission granted Exposition Metro Line Construction Authority authorization pursuant to Commission General Order 164-D to construct 16 new at-grade and 11 grade-separated highway-light rail transit crossings as part of the Exposition Corridor Light Rail Transit Project – Phase 2, located in the Cities of Los Angeles and Santa Monica.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Item Conference with Legal Counsel - Initiation of Litigation**75**

[11108]

I._____

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary action is not commenced.)

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Federal

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session